	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City
CANCELLED	P.S.C. KY. NO7 <u>REVISION #19</u> SHEET NO38 CANCELLING P.S.C. KY. NO7
(Name of Utility) August 31, 2019	REVISION #18 SHEET NO. 38
	CLASSIFICATION OF SERVICE
KENTUCKY PUBLIC	

SERVICE COMMISSIOM RGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge Demand Charge Energy Charge \$1,208.42 \$7.17 per kW of Billing Demand (I) \$0.04356 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS	HOURS APPLICABLE FOR DEMAND BILLING – EST	
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
DATE OF ISSUE February 11, 2019 Month / Date / Year	KENTUCK	

DATE EFFECTIVE January 25, 2019 Month / Date / Year ISSUED BY Signature of Officer TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

KENTUCKY PUBLIC SERVICE COMMISSION		
Gwen R. Pinson Executive Director		
Steven R. Punson		
EFFECTIVE		
1/25/2019 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

Form for filing Rate Schedules

Inter-County Energy CANCELLED Name of Issuing Corporation For Entire Territory Served

PSC No. 7

Revision #8 Sheet No. 39

Canceling PSC No. 7

Revision #7 Sheet No. 39

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level. FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance THE SERVICE COMMISSION will not exceed 10% and is based on a twelve-month move free the applicable of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY OF 7 KARGOOT. SECTION 9 (1) ISSUED BY L. L. TITLE CHIEF EXECUTIVE OF FEBRUARY OF FEBRUARY OF THE CHIEF EXECUTIVE OF FEBRUARY OF THE SECTION 9 (1) ISSUED by Authority of an Order of the Public Service Commission Section 9 (1) Kentucky in Case No. (C)

KENTUCKY PUBLIC

August 31, 2019

SERVICE COMMISSION